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# Addressing Control Challenges of Discontinuous Processes with Multi-Fidelity Model Predictive Control

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**BYU**

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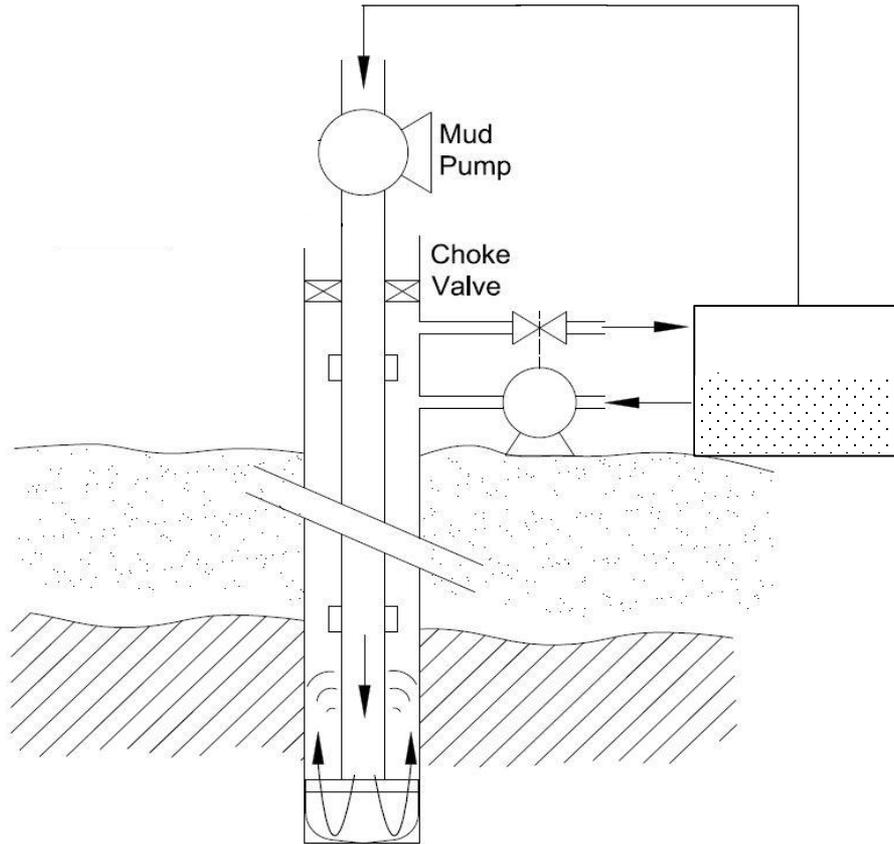
# Why Automate Drilling?

- Benefits of Automated MPD
  - **HSE**– faster response to problems
  - **Economic**– operate closer to constraints, shorter drilling time
- Benefits of Advanced Control
  - Optimized control resulting in **greater accuracy and ability than PID controllers**



<http://graphics8.nytimes.com>

# How is a Well Drilled?



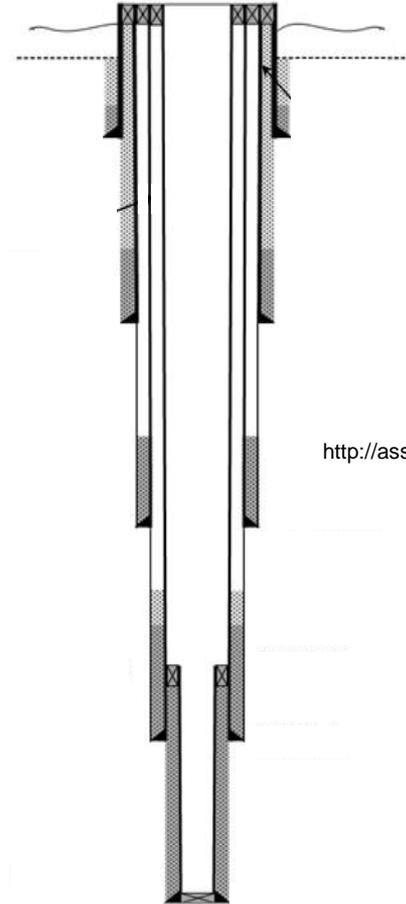
<http://www.drillingcontractor.org>



<http://www.marcellus-shale.us>

# How is Drilling Discontinuous?

- Frequent **pipe connection** procedures-- stops mud flow
- Several layers of casing pipe
  - Each pipe is cemented **individually**
- Drilling must stop completely for each casing pipe installation
  - Drillstring removed entirely, set aside, then reinserted to continue operations



# Challenges of Drilling Automation

- Drilling is a *highly nonlinear* process with frequent starting and stopping
- The *saccadic nature* of drilling requires frequent tuning of models
- Periodically *unavailable and unreliable measurements* make feedback difficult



<http://www.rockstone-research.com>

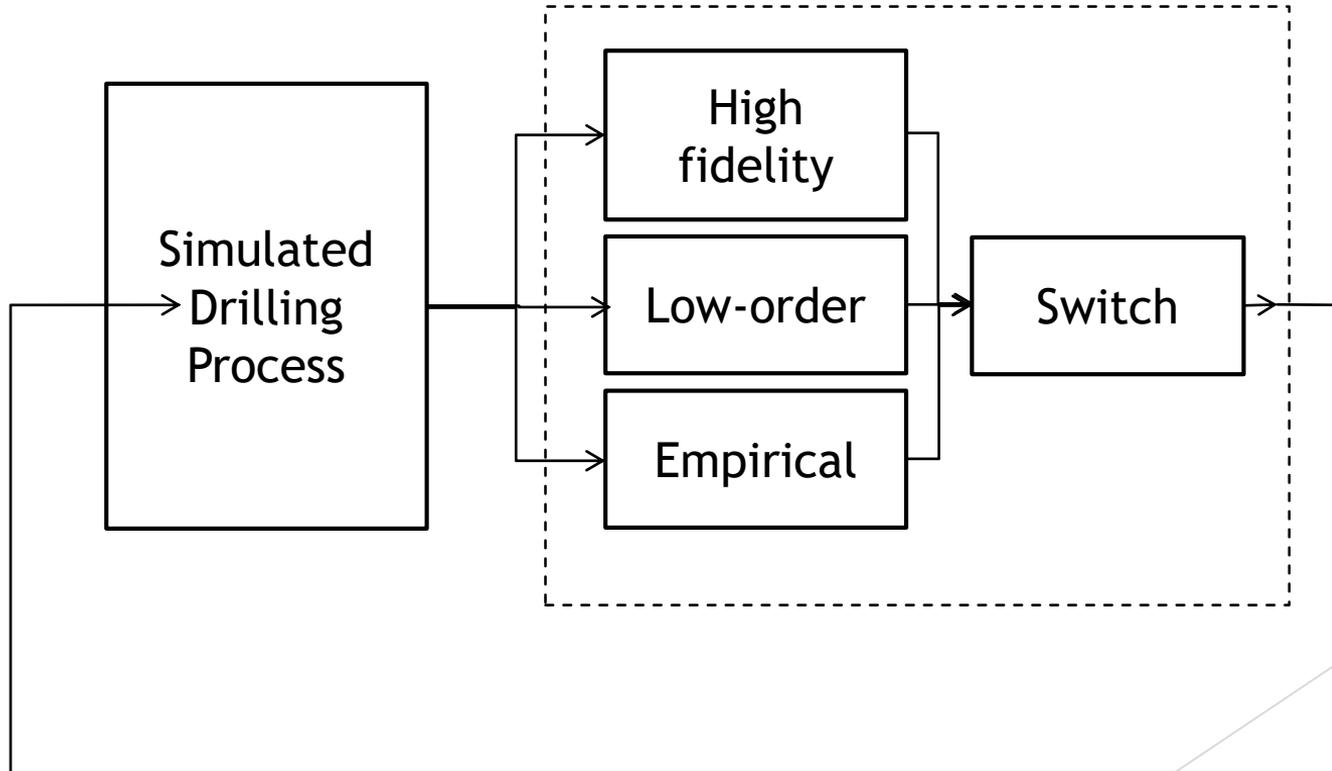
# Adaptive Control Structure Aims

- Couple the *accuracy* of high fidelity models with the computational *speed* of a FOPDT model in real-time predictive feedback control
- Maintain controller *reliability* in the presence of disturbances and model mismatch
- Tune and switch *without interrupting the process*



# Enhanced Reliability with Switched Control

*Adaptive Control System*



# Controller Details

- High fidelity

- *SINTEF Flow Model*
- *NMPC*
- *Shooting method*
- *4 sec control horizon*
- *Bias update*
- *Absolute error objective function*

- Low-order

- *Stamnes et al.*
- *NMPC, 4 states*
- *MHE*
- *Estimates friction & annulus density*
- *10 sec horizon*
- *L1-norm objective function*

- Empirical

- *FOPDT*
- *Linear MPC*
- *4 sec control horizon*
- *L1-norm objective function*

# Switch and Tuning Details

## •Switch

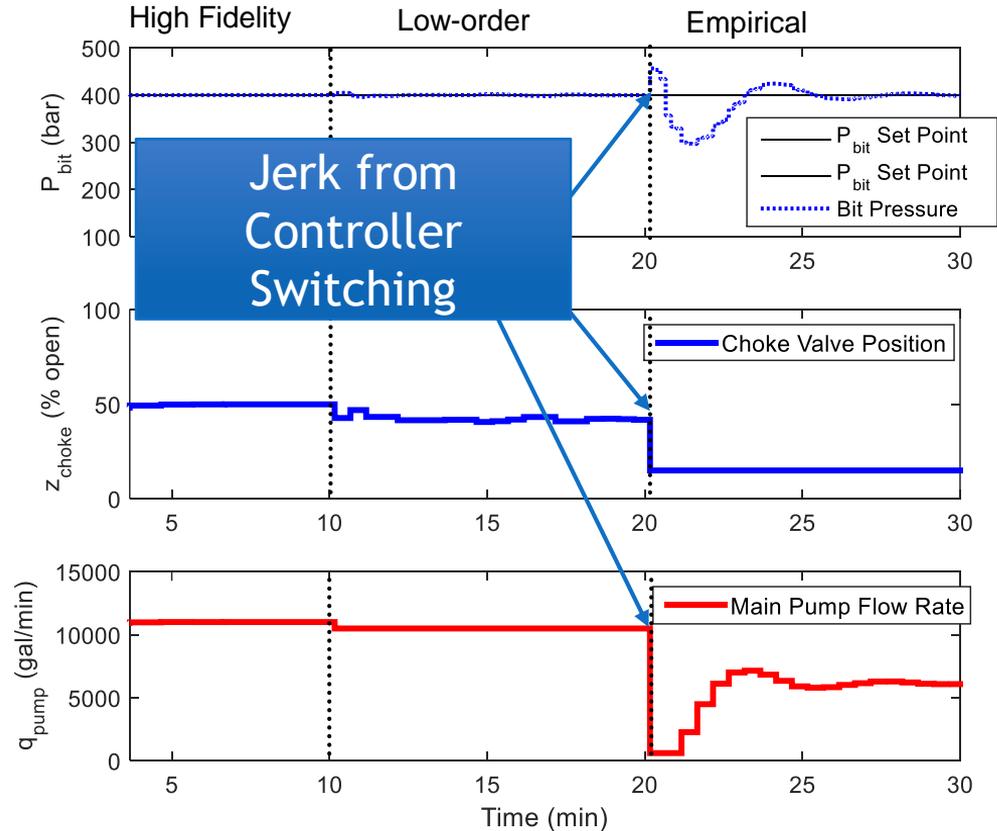
- *Compares prediction error over last 20 time steps*
- *Switches if error is greater than a set tolerance*
- *Picks the controller that converges quickest, within set tolerance*

## •Tuning

- *A separate instance of the high fidelity model simulates a doublet test over 12 min.*
- *Simulated data is used to fit the gain and time constant in FOPDT model*

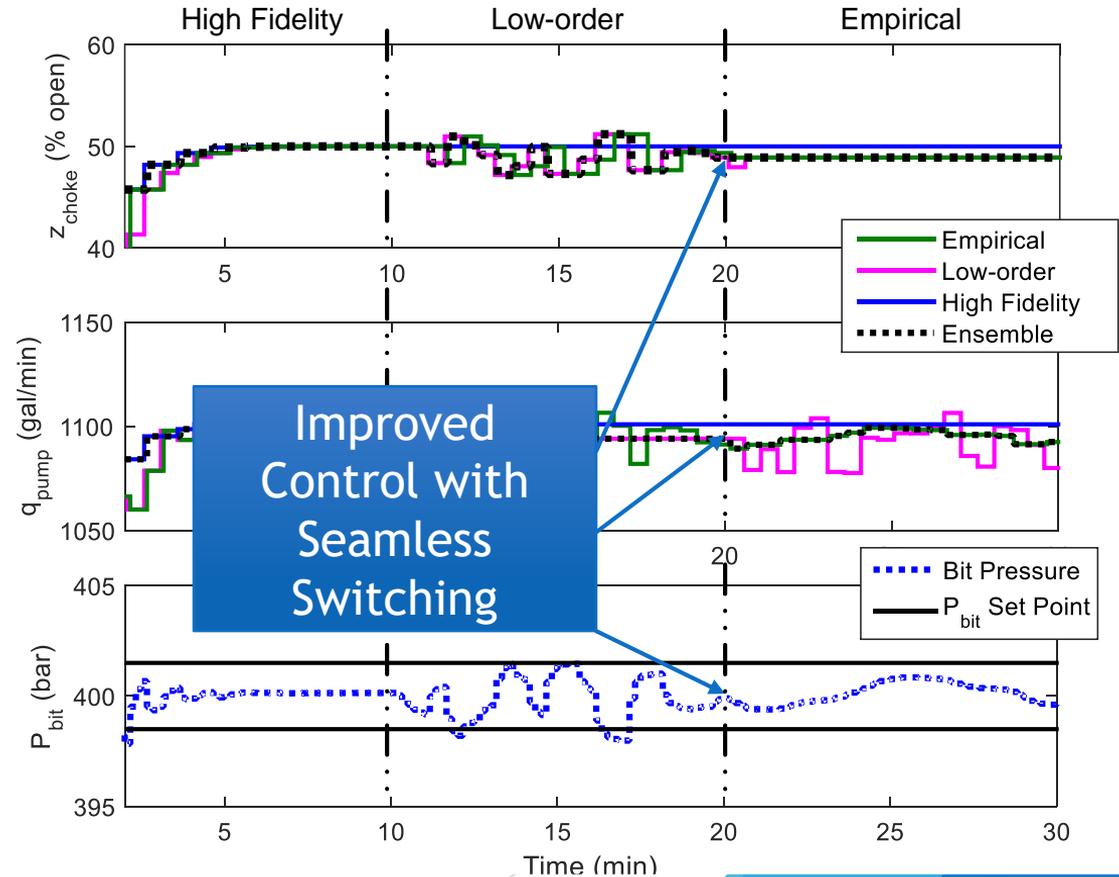
# Ensemble Controller Switching Issues

- An *unacceptable jerk* in bit pressure, pump flow, and valve position was observed when switching between controllers
- Using the current process values to initialize *each* controller optimizer at each instance provided smooth transitions

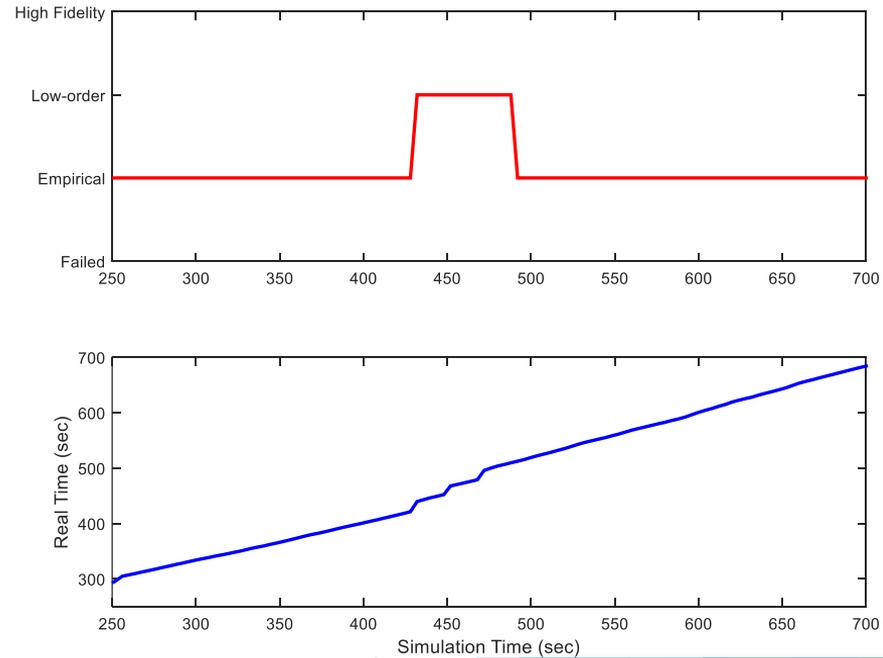
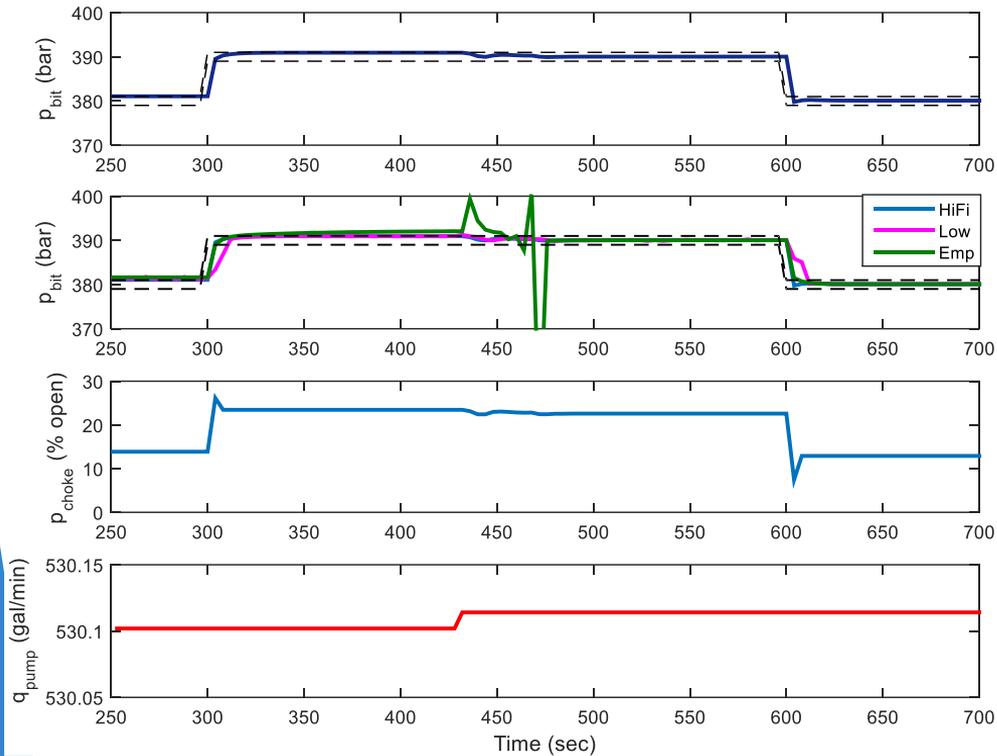


# Seamless Switching During Normal Drilling

- At 10 and 20 minutes control is switched to the controller indicated
- Despite model inaccuracies the bit pressure is kept within the target range
- Switching between controllers is *seamless*

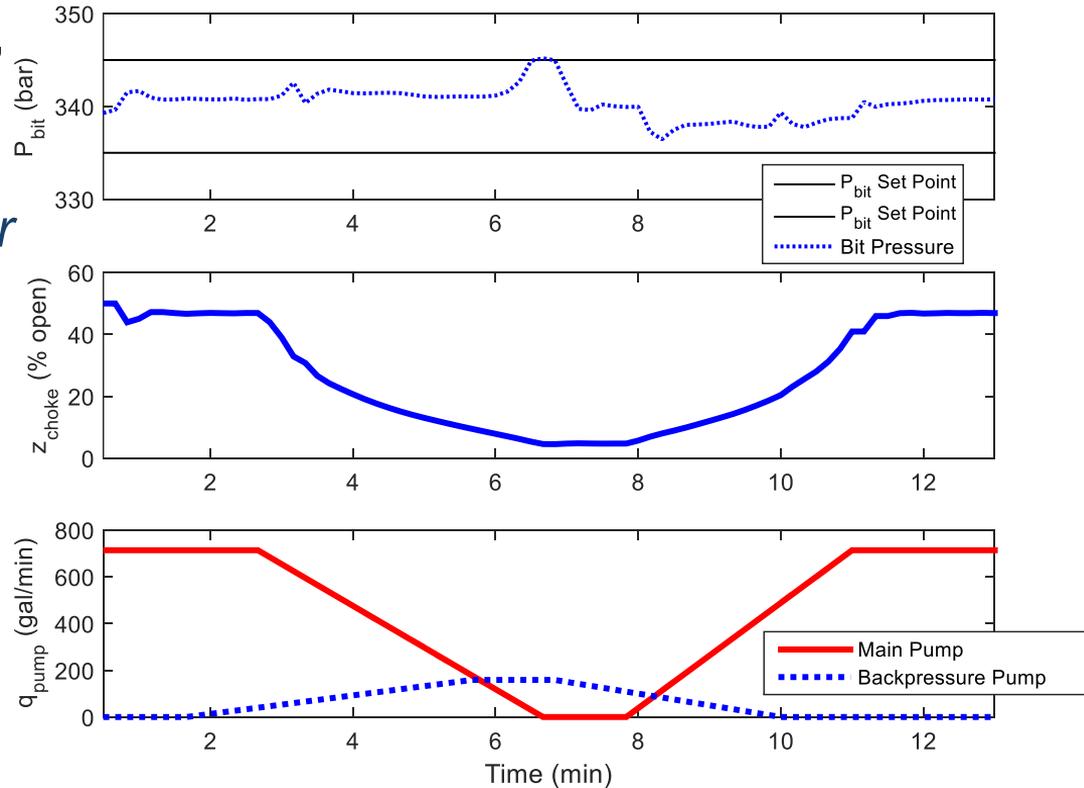


# Set Point Change During Normal Drilling



# Pipe Connection with High Fidelity Model

- When the mud pump is down, bit pressure measurements cease and *the controller only uses the model predictions for control*
- The high fidelity controller predictions are sufficiently accurate to maintain the bit pressure within  $\pm 5$  bar of the 340 bar set point with no bit pressure feedback measurements



# Conclusions

- The proposed adaptive controller maintains **model accuracy** and **controller stability** without interrupting the drilling process
- Multi-fidelity predictive control provides a robust and adaptive framework for automated drilling
- Redundant control models allow for tuning and troubleshooting without interrupting the drilling process
- **Future work:** Kick attenuation, high fidelity estimator for model updates, addressing cuttings loading and pack-off

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