



Reduction in Cycling of the Boilers by Using Large-Scale Energy Storage of Cryogenic Carbon Capture

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Outline

- Background
- Cryogenic Carbon Capture
- Results
- Conclusion



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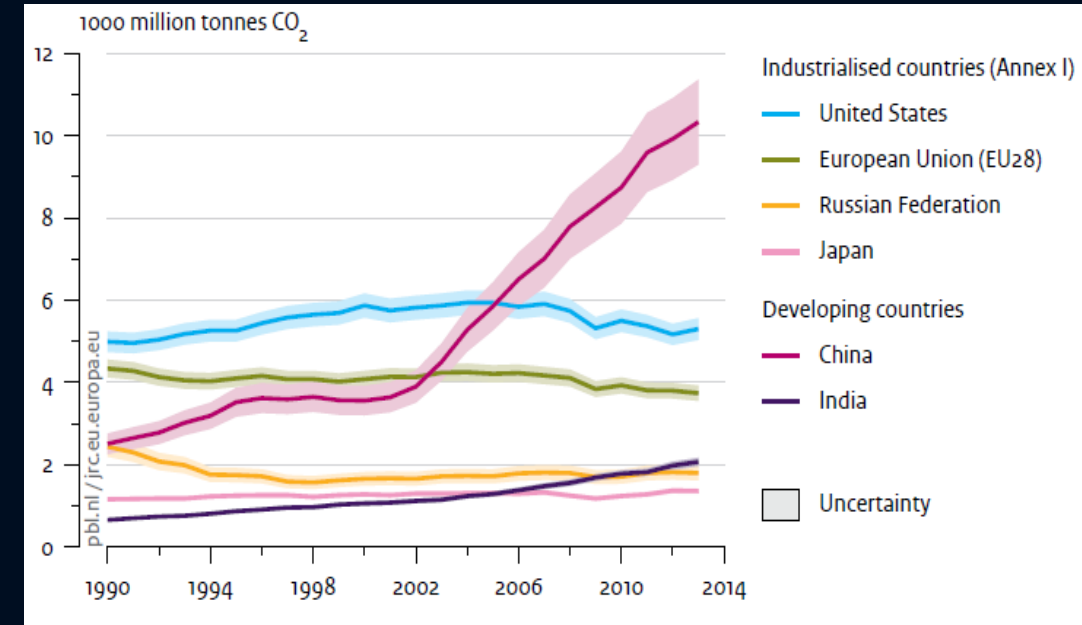
Motivation: CO₂ Emission

➤ Coal is the world's principal energy supply

- Global climate change concerns from CO₂

➤ Increasing Restriction for CO₂ Emission

- EPA's regulation for existing power plants (2015)
 - 30% reduction in CO₂ from 2005 levels by 2030
- EPA's regulation for new power plants (2015)
 - 1100 lbs/MWh CO₂ for gas-fired power plants
 - 1400 lbs/MWh CO₂ for coal-fired power plants

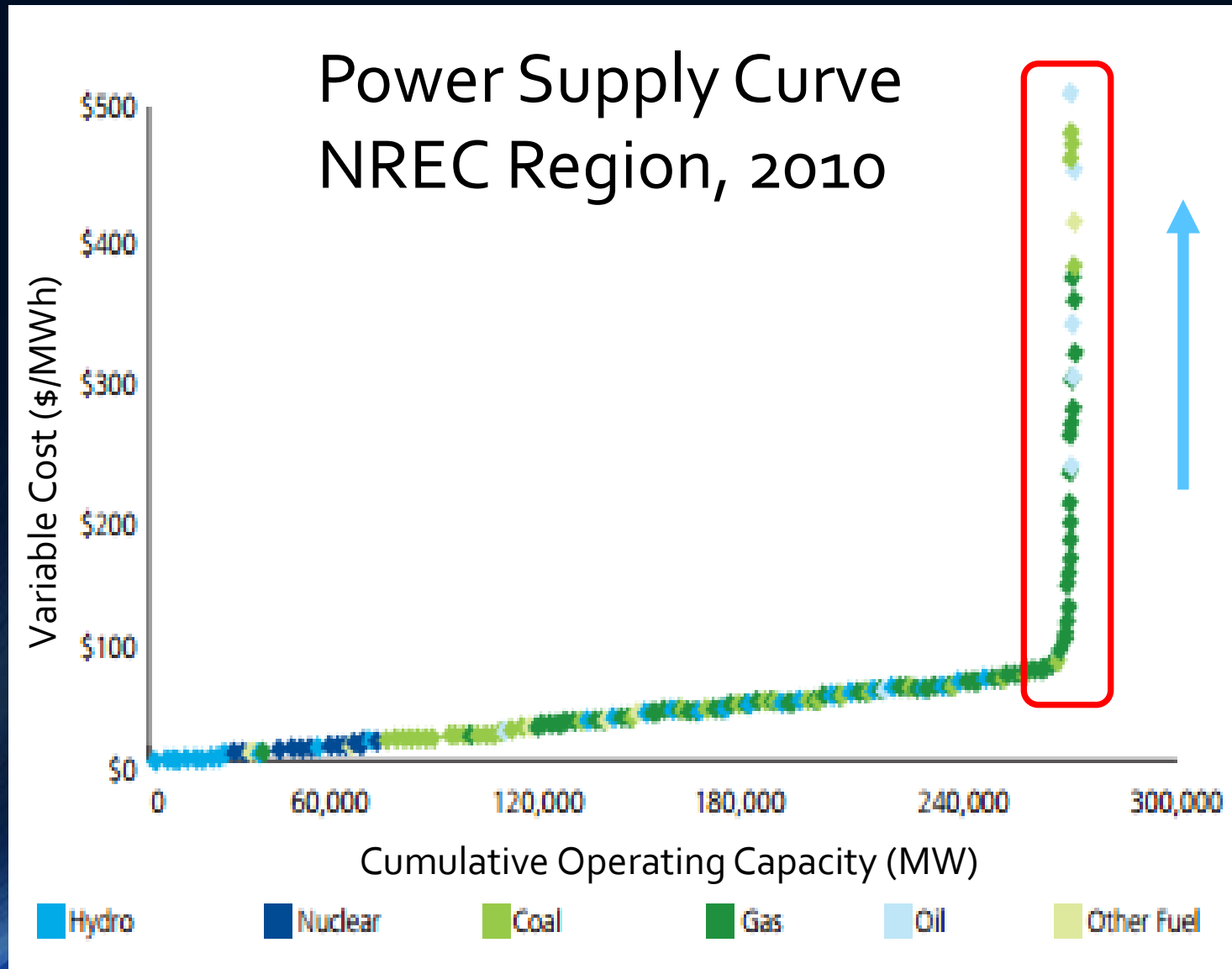


Trends in global CO₂ emissions, PBL Netherlands Environmental Assessment Agency, 2014

Motivation: Cycling Damage

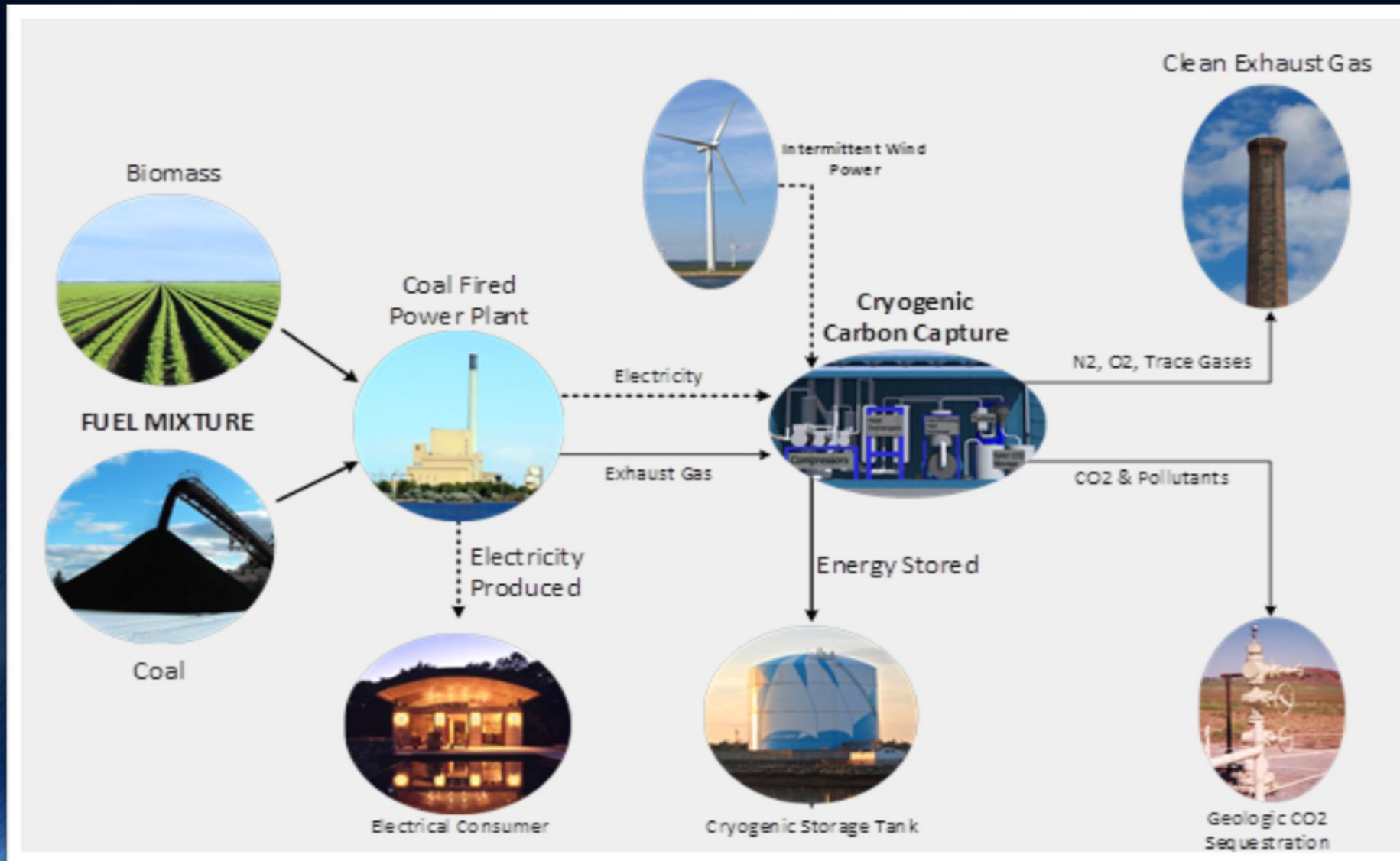


Motivation: Cost of Spinning Reserves



Low Utilization =
High Cost / MWh

Hybrid System Enhances Renewable Adoption



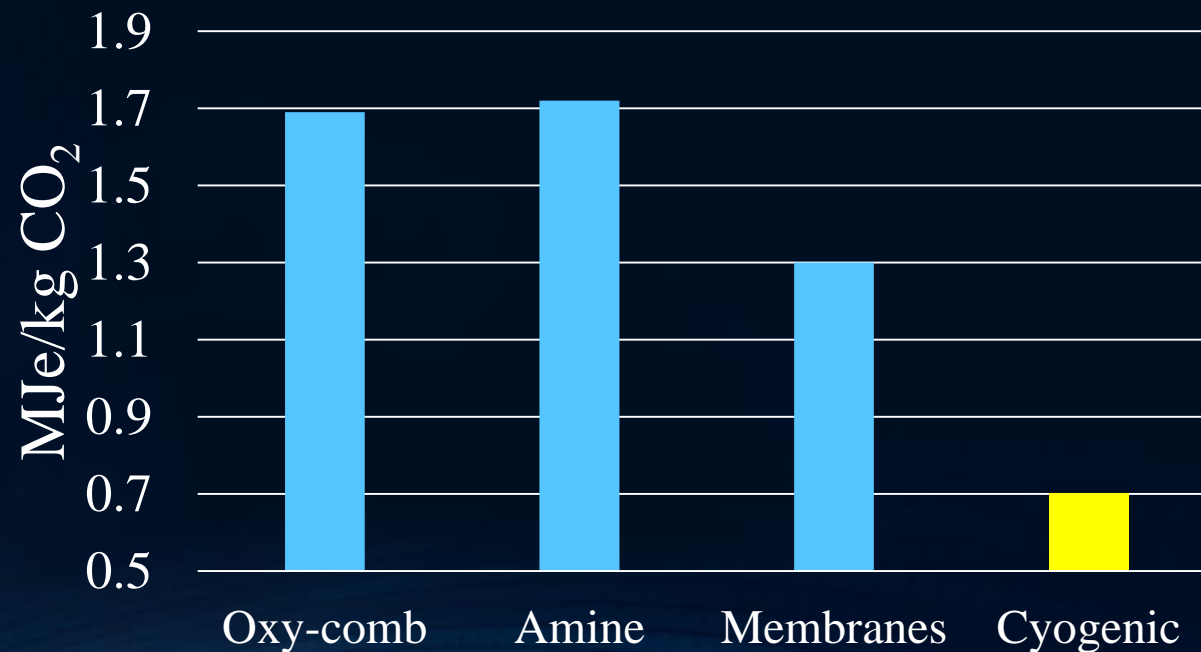


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CO₂ Removal

- Oxy-combustion (1.69 MJ_e/kg CO₂)
- Chemical and Physical Absorption (1.72 MJ_e/kg CO₂)
- Membranes (1.3 MJ_e/kg CO₂)
- **Cryogenic Carbon Capture (0.7 MJ_e/kg CO₂)**

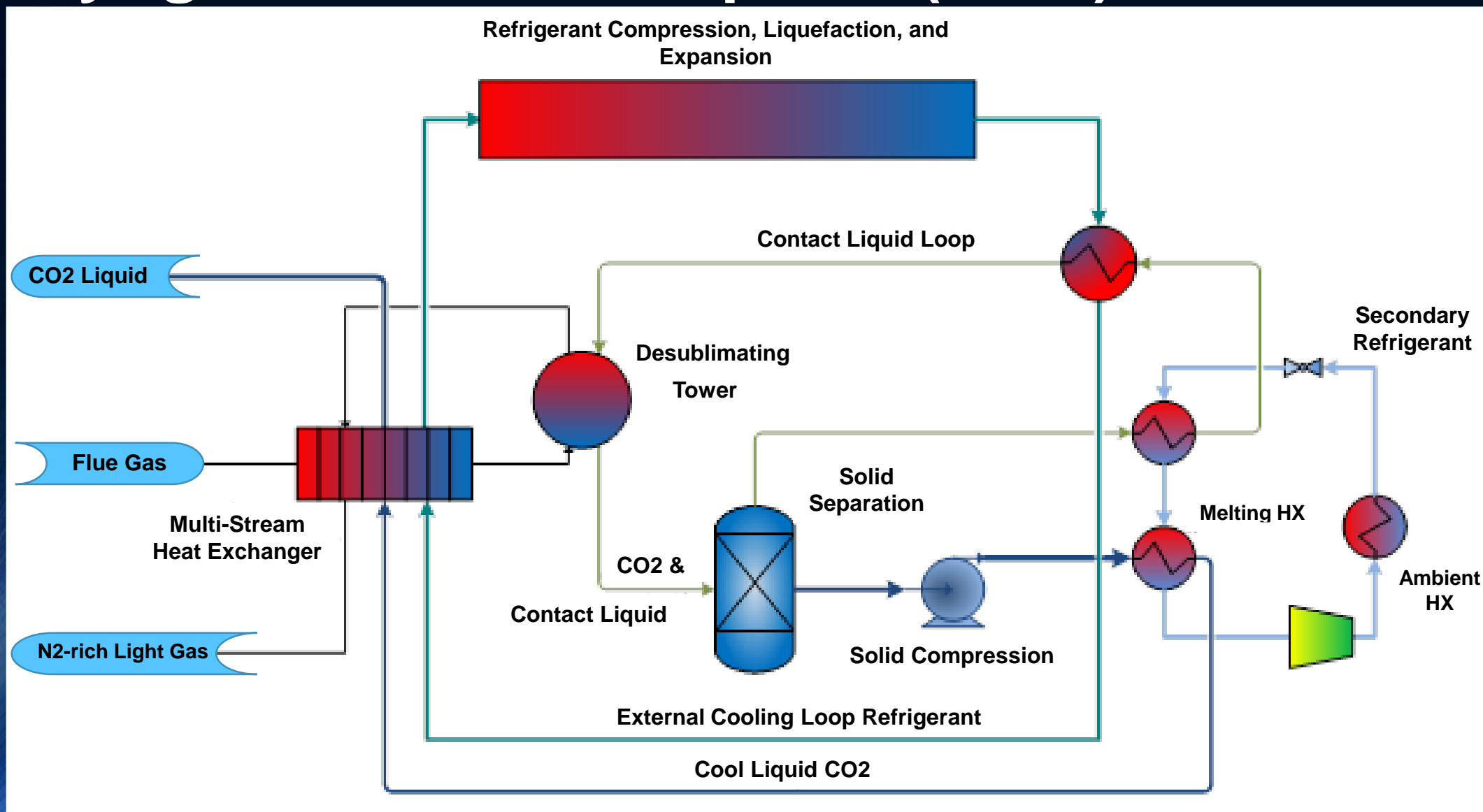




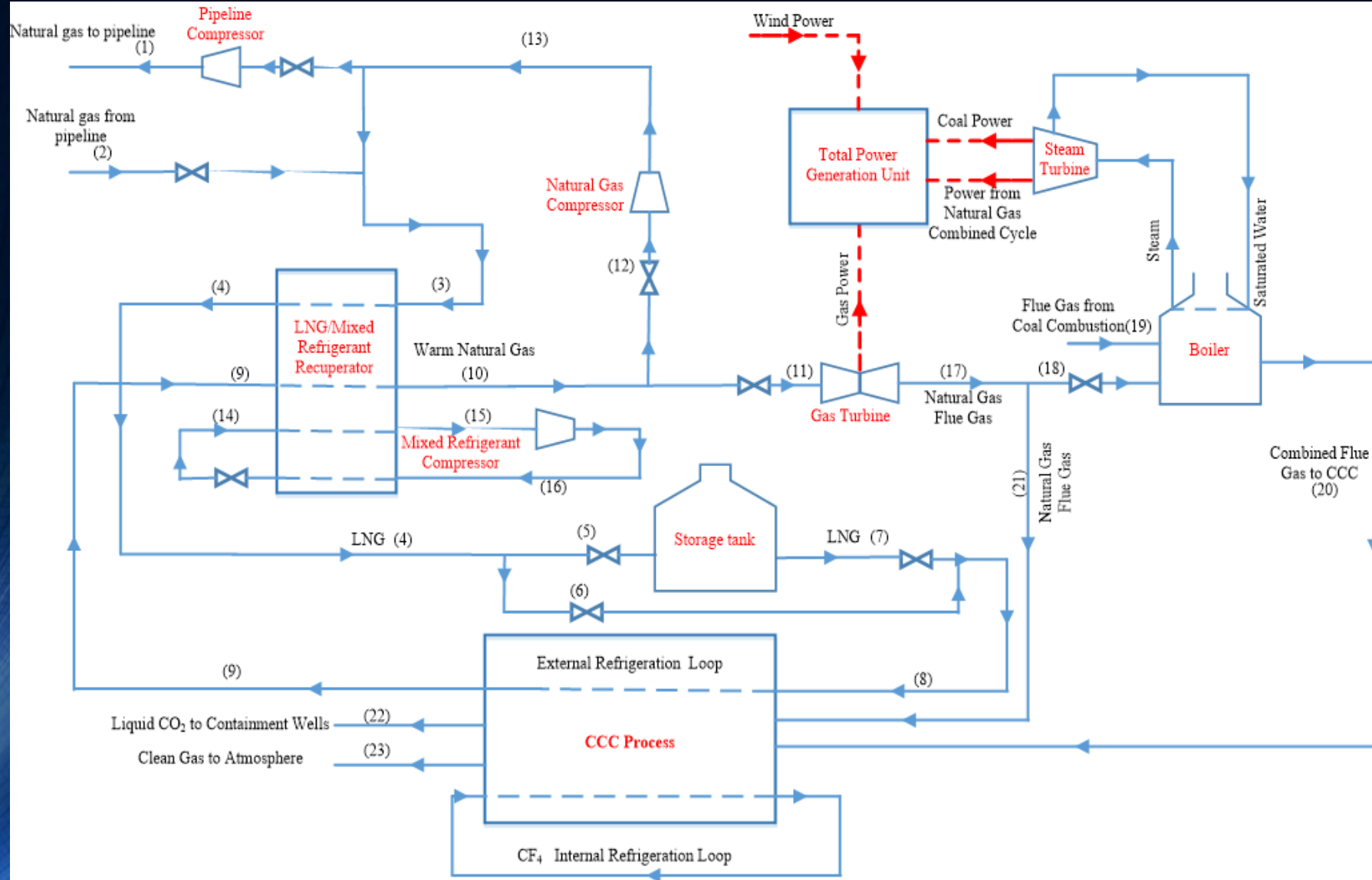
Advantages of the CCC Process

- Rapid-load-change capability
- Flexible operation
- Scalable energy storage
- Energy recovery with heat integration

Cryogenic Carbon Capture (CCC)



Hybrid System of Power Generation and CCC



- Two refrigeration cycles
- Refrigerant is also the fuel
- Power produced with gas turbine



Improved Profitability through Integration

- Dynamic integration of CCC with power generation units
- Meet residential and CCC electricity demands
- Maximize operational profit of the hybrid system
- Minimize cycling of the coal power plant

Optimization Approach

- Objective function: ℓ_1 -norm

$$\min_{x, y_m, u} \Phi = w_{hi}^T e_{hi} + w_{ho}^T e_{lo} + y_m^T c_y + u^T c_u + \Delta u^T c_{\Delta u}$$

$$s. t. \quad 0 = f(\dot{x}, x, u, d)$$

$$0 = g(y_x, x, u, d)$$

$$a \geq h(x, u, d) \geq b$$

$$\tau_c \frac{\delta y_{t,hi}}{\delta t} + y_{t,hi} = sp_{hi}$$

$$\tau_c \frac{\delta y_{t,lo}}{\delta t} + y_{t,lo} = sp_{lo}$$

$$e_{hi} \geq (y_m - y_{t,hi})$$

$$e_{lo} \geq (y_{t,lo} - y_m)$$

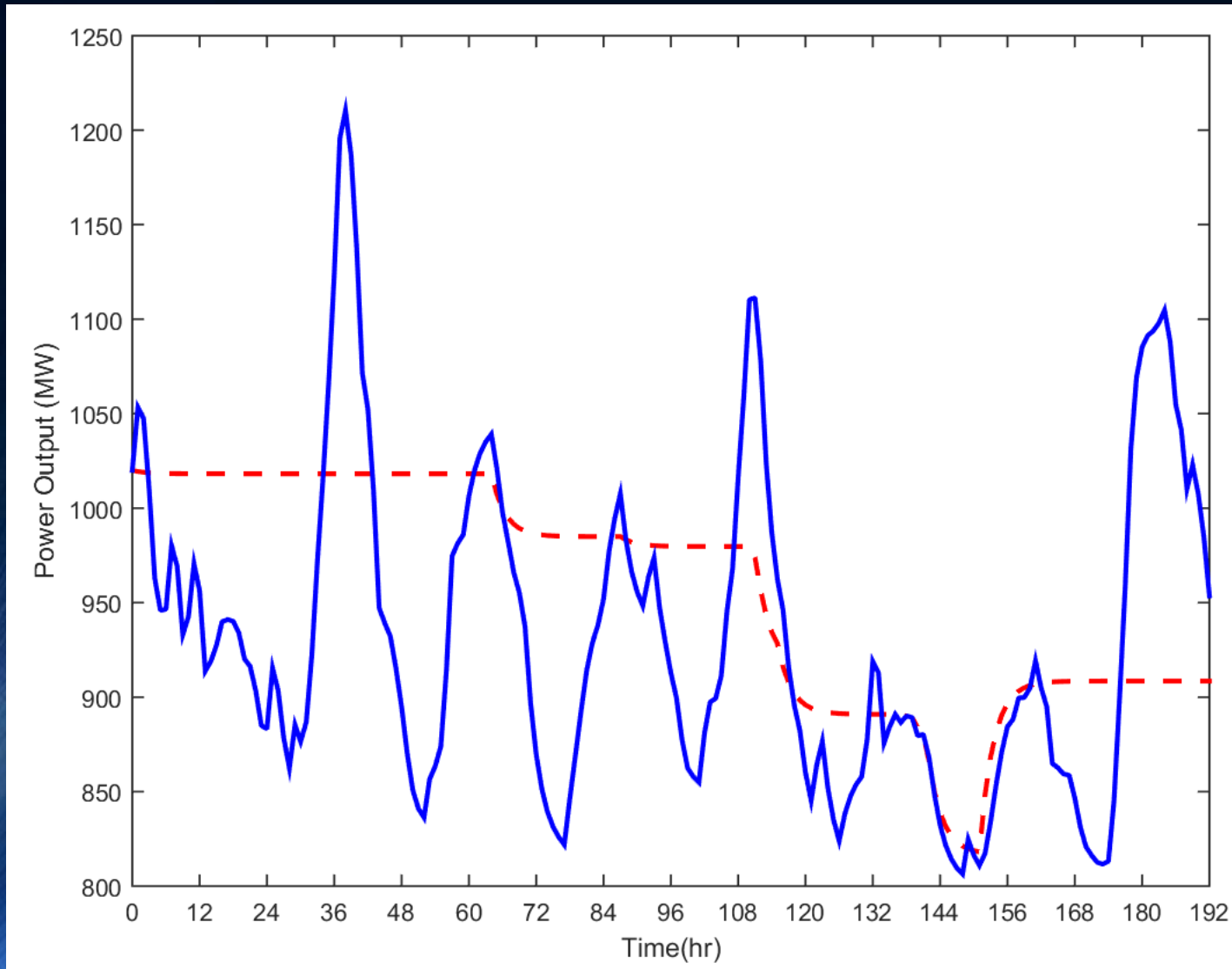
- Dead-band for the controlled variable
- Prioritize multi-objective functions
- Active Set or Interior Point Solvers
 - APOPT or IPOPT
- APMonitor Modeling Language



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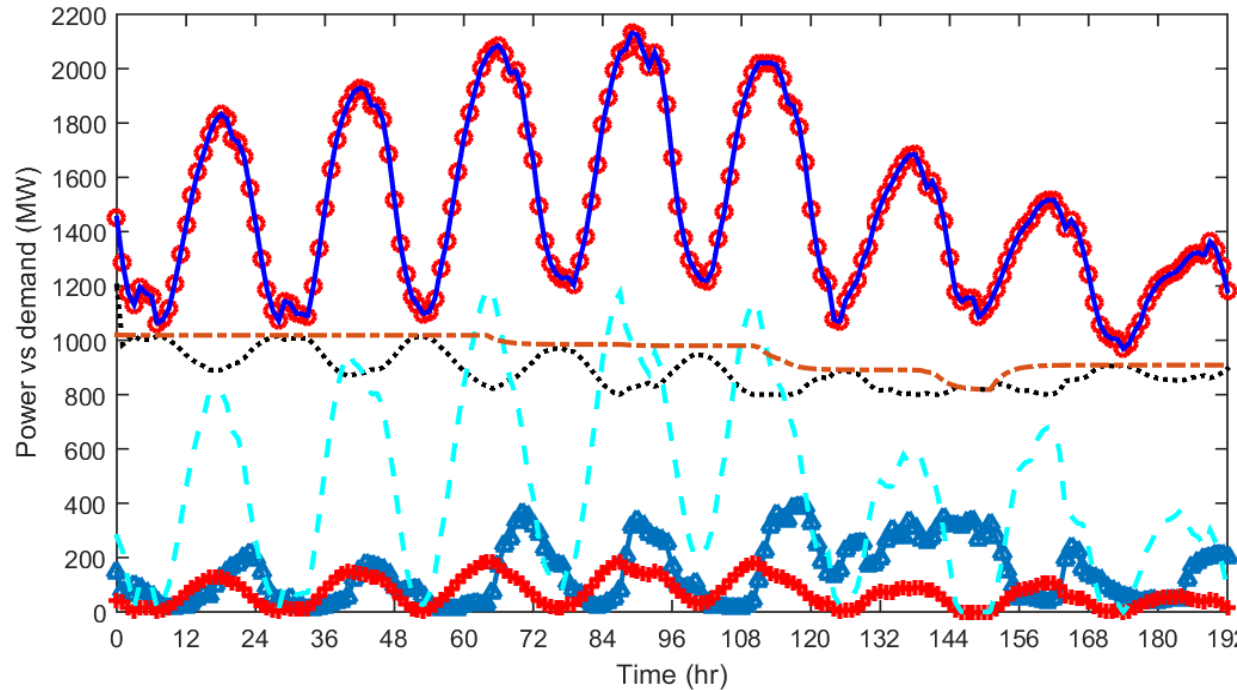
Power Output from Coal Plant



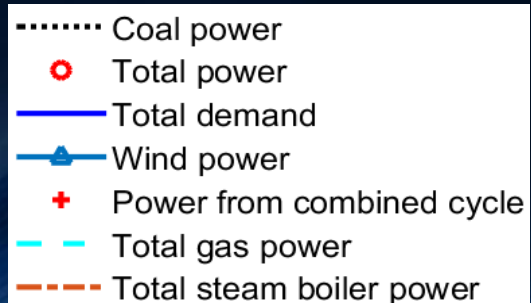
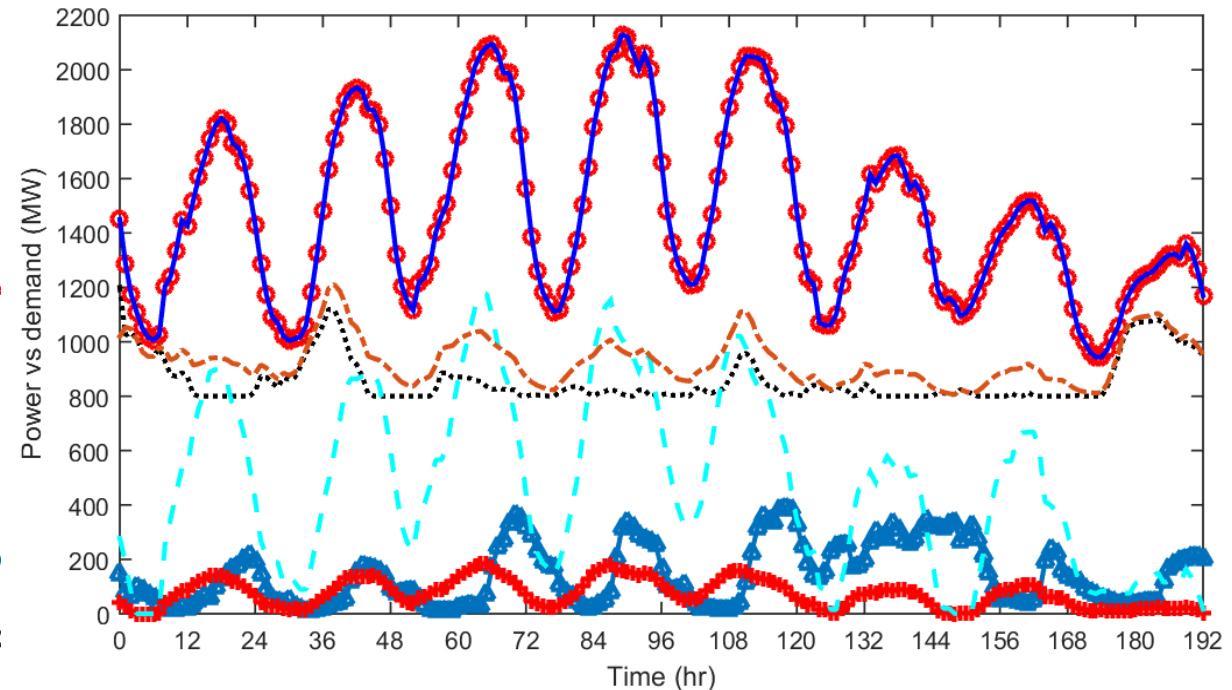
- Significant variations in coal power plant in load-following case
- Variations in baseline case to avoid overproduction of power

Power Production vs. Electricity Demand

Baseline Boiler



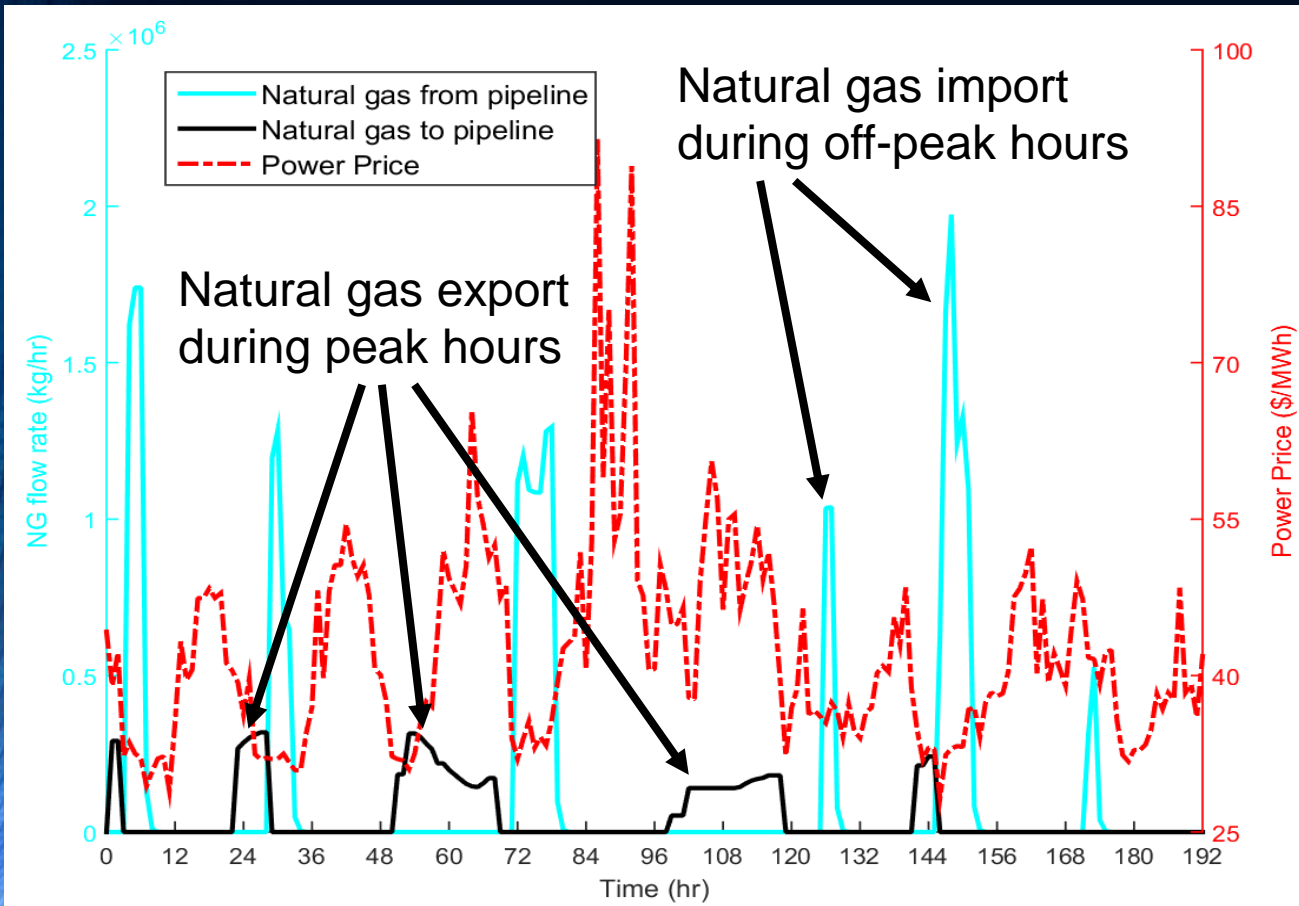
Load-following Boiler



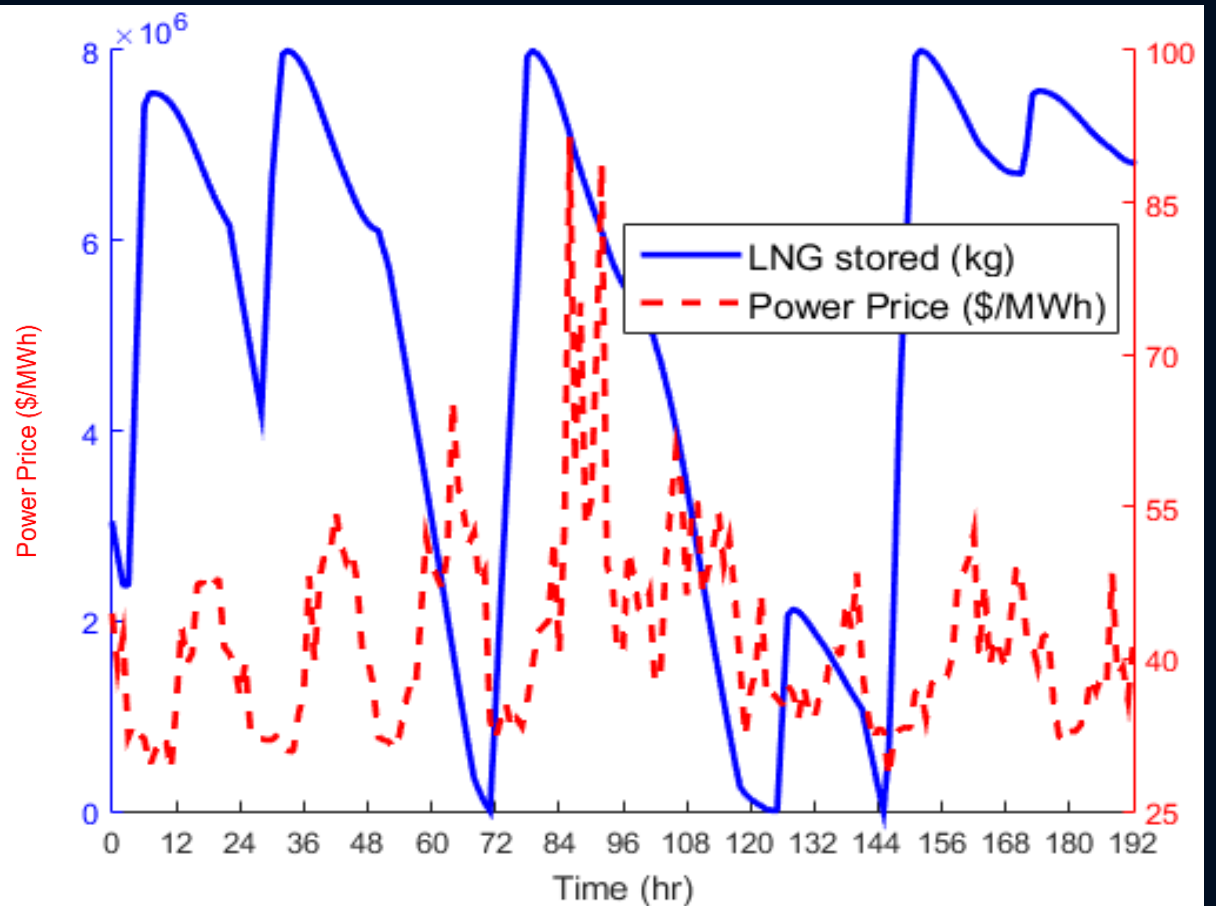
- Meet the total electricity demand
- Refrigerant storage used in gas turbine
- 100% utilization of the wind power

Trend of Natural Gas and LNG Inventory

Natural Gas (Baseline Boiler)



LNG Inventory (Baseline Boiler)



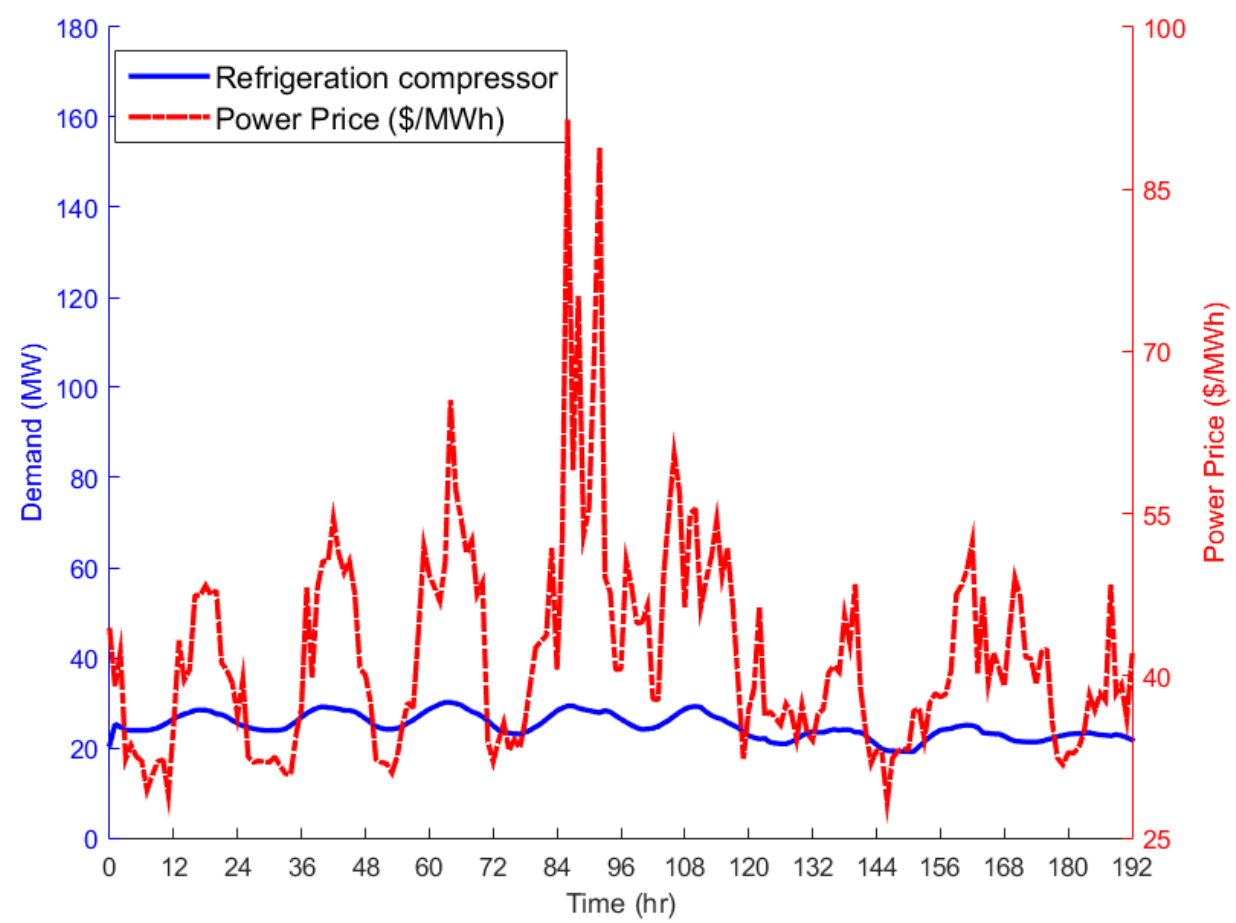
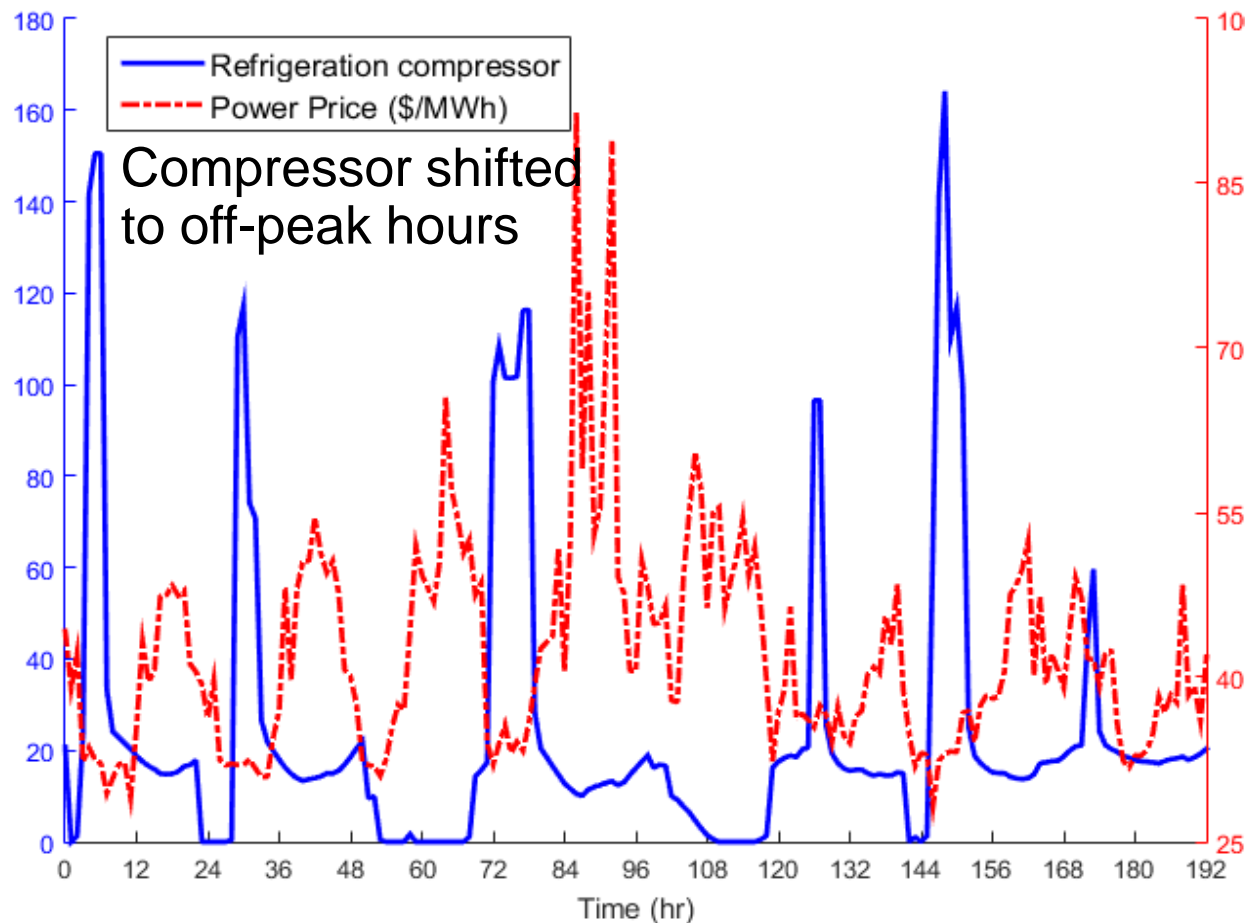
Impact of Energy Storage

With Energy Storage

1. Combined Cycle Power Production
2. Baseline Boiler

Without Energy Storage

1. Simple Cycle Power Production
2. Baseline Boiler



Comparison of Power Production

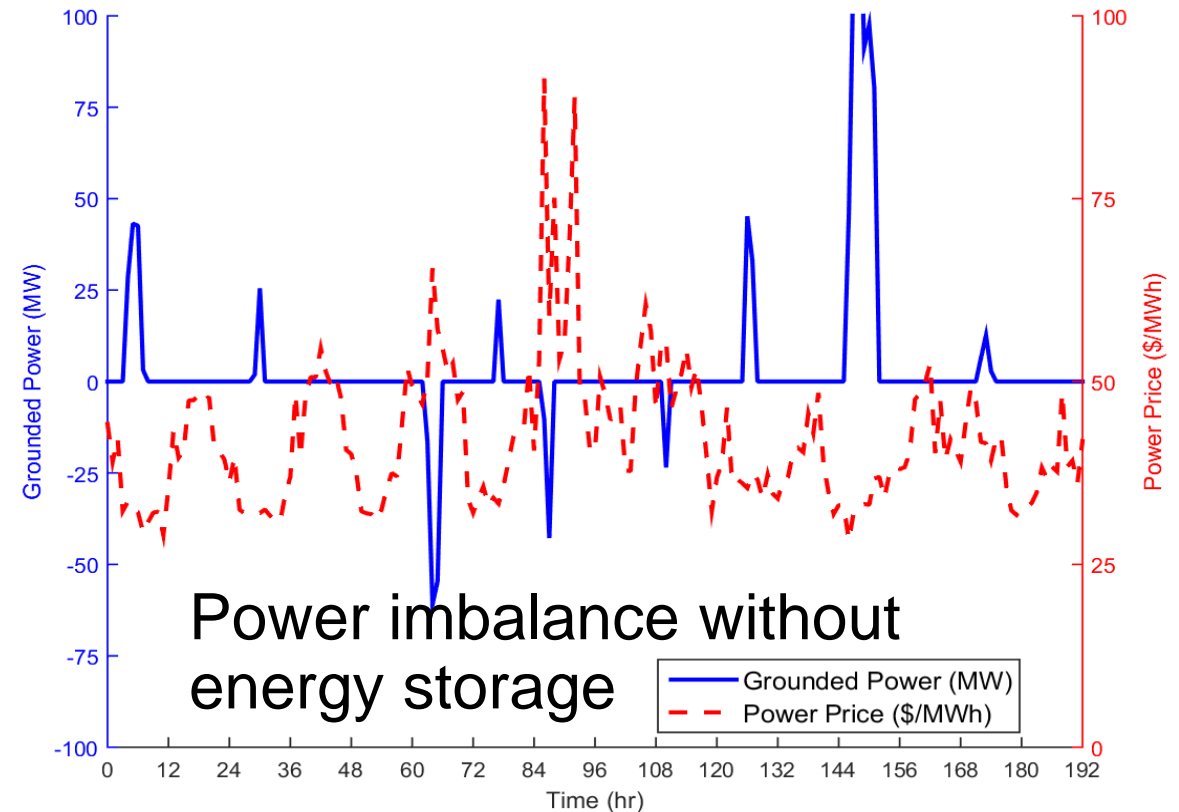
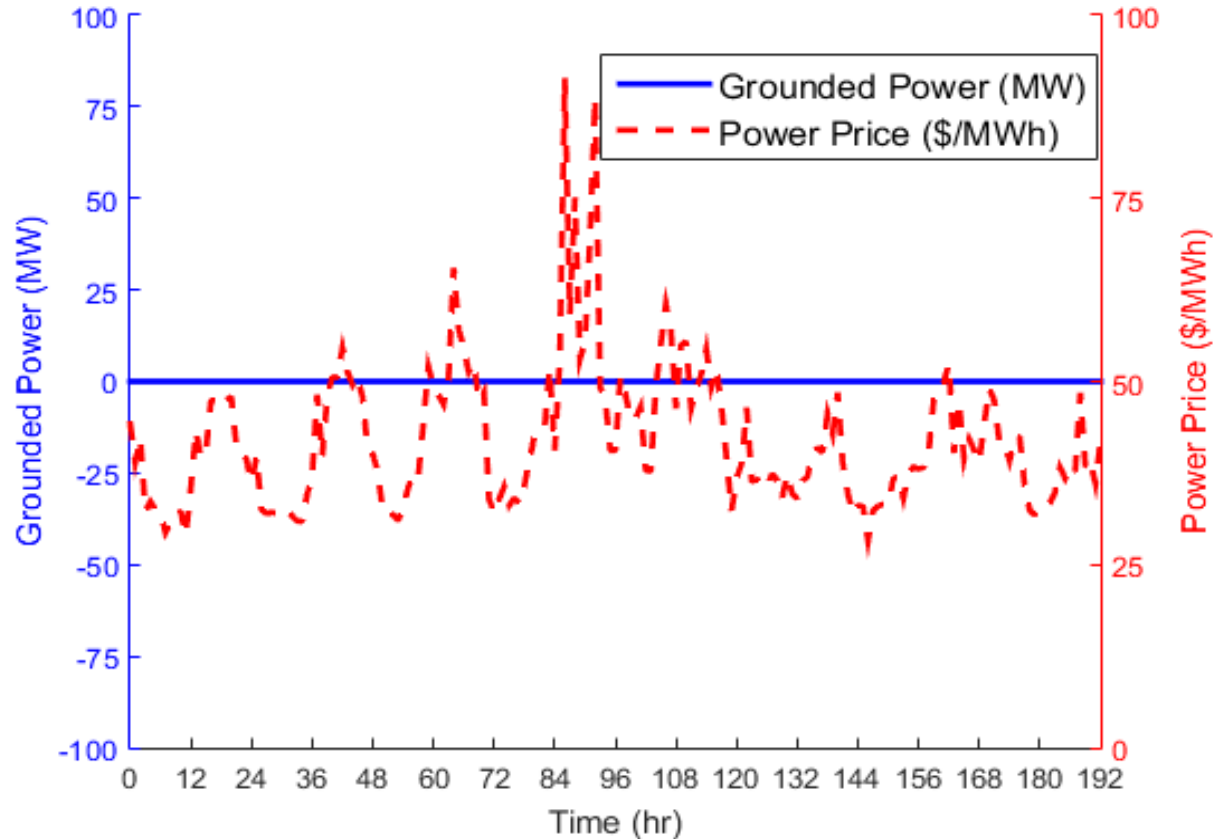
$$\text{Grounded Power} = \text{Total Power} - \text{Total Demand}$$

With Energy Storage

1. Combined Cycle Power Production
2. Baseline Boiler

Without Energy Storage

1. Simple Cycle Power Production
2. Baseline Boiler





Cycling Cost

- Increased thermal, pressure, and mechanical related stress and fatigue
- Cycling costs from NREL report
- Cycling scenarios: Cold start, Hot start, Warm start, and **Load-following**
- Large scale subcritical coal power generation (\$2.45/MW Capacity/Cycle)
- Natural gas combined cycle (\$0.64/MW Capacity/Cycle)

Cycling Cost (Continued)

- Rainflow cycle counting algorithm
- Capacity of coal-fired generation unit: 1800 MW
- Capacity of coal-fired generation unit: 1000 MW

	With Wind		Without Wind	
	Load-following boiler	Baseline Boiler	Load-following boiler	Baseline Boiler
# cycles in Boiler (cost)	20 (\$88200)	1 (\$4410)	18 (\$79380)	1 (\$4410)
# cycles in gas turbine (cost)	17 (\$10880)	21 (\$13440)	23 (\$14720)	15 (\$9600)
Total cycling costs	\$99080	\$17850	\$94100	\$14010

- Key Result: **80-85% reduction** in cycling damage with energy storage



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Conclusion

- CCC process removes 99% of CO₂ with lowest cost per kg CO₂
- Large-scale energy storage improves renewable adoption
- CCC + energy storage reduces cycling costs by 80-85%
- Future work: Power grid stability

Acknowledgements

➤ Sustainable Energy Solutions (SES)



➤ Graduate students in PRISM Group at BYU



➤ Undergraduate research assistants





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