# Improved Load Following of a Boiler with Advanced Process Control



#### **Energy Future**

\* "Of one thing we can be sure: energy will be more challenging and more important in the future. Will you, and your business, be ready?"

> --Peter Schwartz Chairman Global Business Network

- DOE 25 yr. Energy Forecast

  - US Electricity demand ↑40%
- Effects of Increased Energy Costs
  - Reduced profits
  - Decline of sales of energy-intensive products.
  - Loss of competitiveness

# Load Following

- Why Load Follow?
  - Accommodate Alt.Energy
  - Increased Demand
  - Future Cost is Unsure
    - Increased Regulation
    - Climate Change
      - Ex: Australia
  - Peak Energy Costs

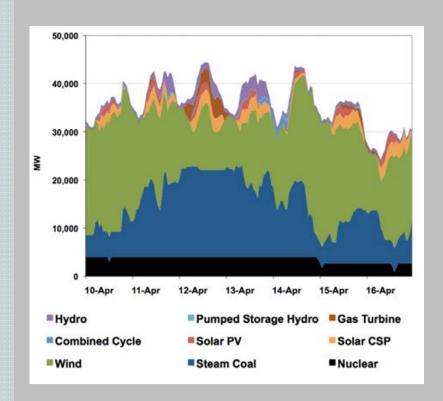
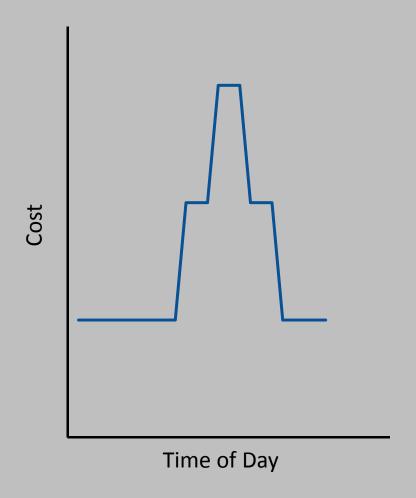


Diagram Courtesy NREL <a href="http://www.nrel.gov/docs/fy11osti/51579.pdf">http://www.nrel.gov/docs/fy11osti/51579.pdf</a>

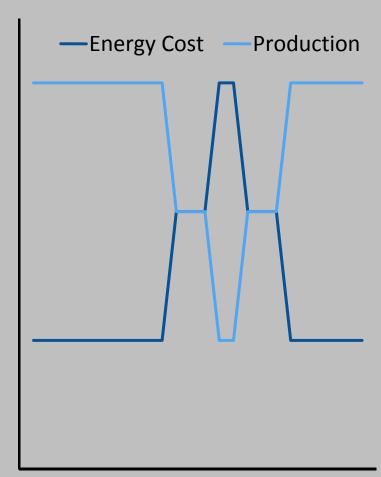
#### **Peak Time**

- Time of Day Energy Costs
  - Produce own electricity for peak time
  - Peak energy: Up to 2x cost



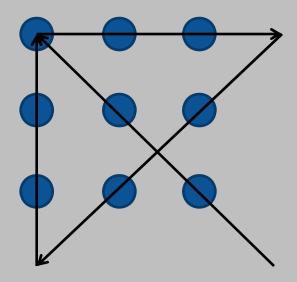
# **Application for Petrochemicals**

- Compensate cost with production during peak hours
  - Increase for non-peak hours
  - Decrease for peak hours
  - Make money by decrease production?
  - Possibly decrease capital cost



# **Control System Developments**

- Typically based on:
  - Operator Knowledge
    - Safe
    - Meet Requirements
    - Successful
  - Perceived Limitations
    - Challenge assumptions
    - Optimize everything



# **Special Controls**

- Most processes have unique operating conditions and requirements
- Ex: Boiler for steam/energy production
  - Load change at specified rate
  - Wear and tear
  - Emissions

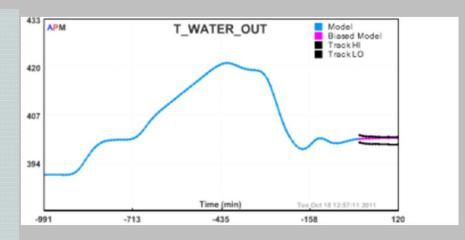


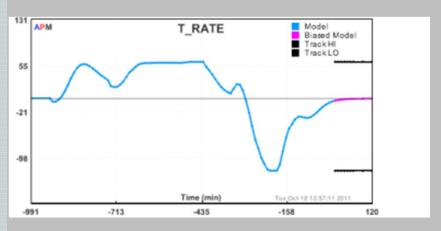
#### Model

- Model Source
  - Operational knowledge from
  - Literature values
  - Heat transfer equations
  - Material and energy balances
- Model Form
  - Differential and Algebraic Equations (DAEs)
  - Combined Empirical and First Principles forms

#### **Nonlinear Model Predictive Control**

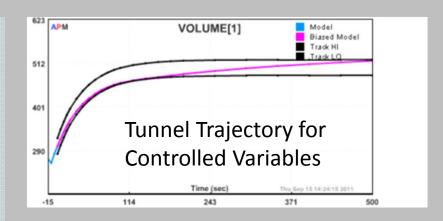
- Trajectory tracking
- Other constraints can be specified
  - Rate of TemperatureChange
  - Emissions, Costs,Process unit life, etc.





#### Nonlinear Model Predictive Control

- Effective over entire range of interest
  - Load Following
  - Large Disturbances
  - Steady State
  - Transient
- Large-scale problems
  - Sparse NLP solvers
  - SimultaneousSolution Approach



$$\min_{u} J(x, u, \Delta u)$$

$$s.t. 0 = f(\dot{x}, x, u)$$

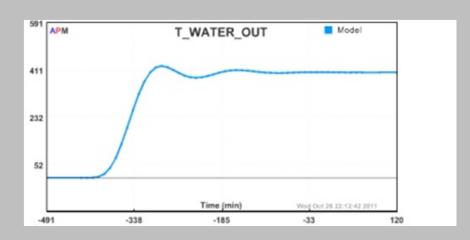
$$0 = g(x, u)$$

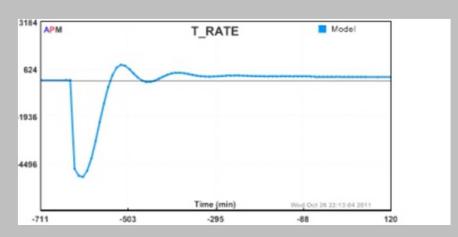
$$0 < h(x, u)$$

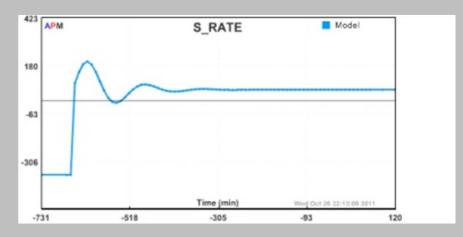
#### PID Controller

- SIMPLE
  - Easy to Use
- Effective for:
  - Steady state
  - Small Disturbances
- Ineffective
  - Load Cycling
    - Frequently Saturated
    - Violated Rate Constraints

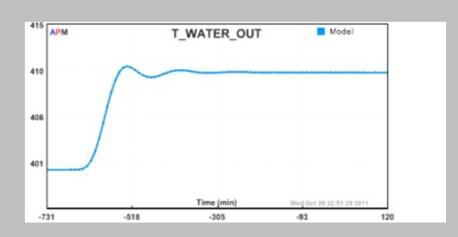
## PID Start-Up

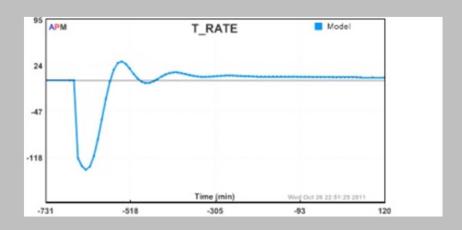


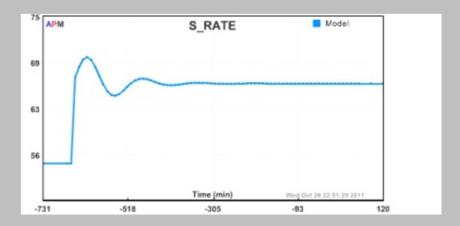




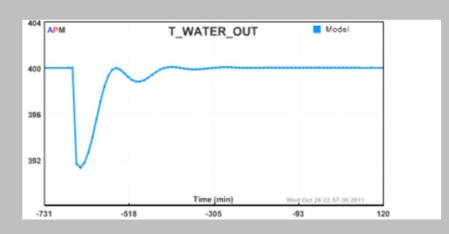
## PID Set Point Change

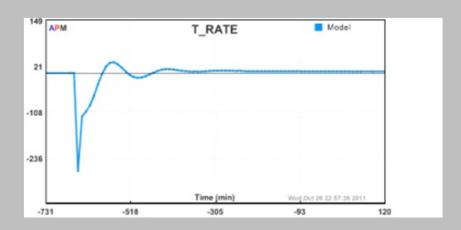


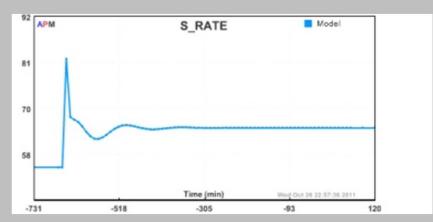




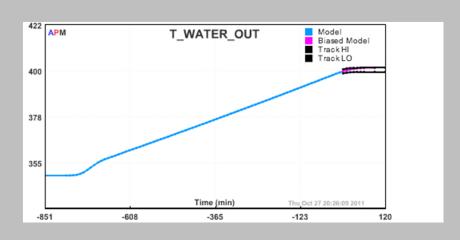
#### PID Disturbance

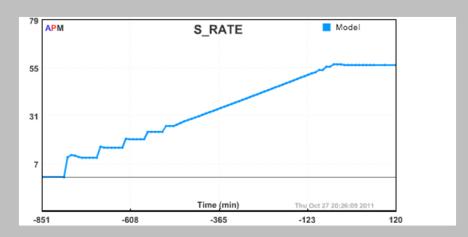


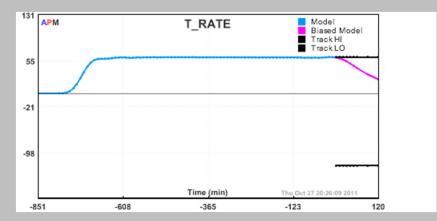




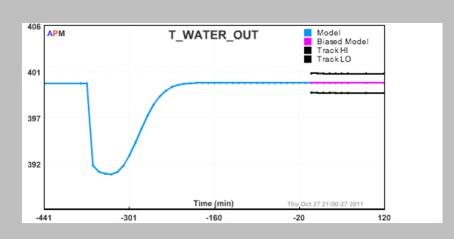
## **NLC Start Up**

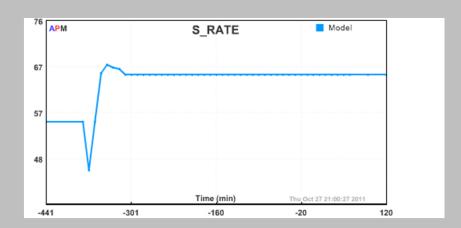


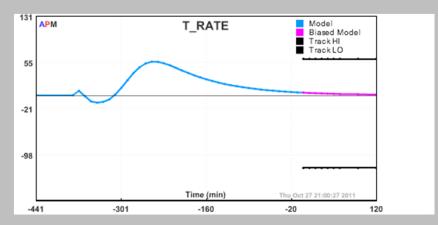




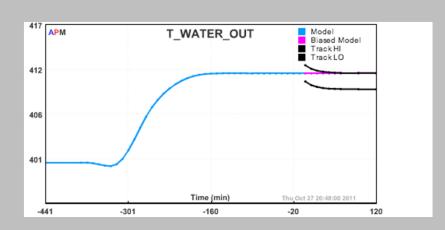
#### **NLC** Disturbance

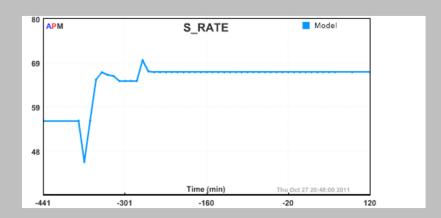


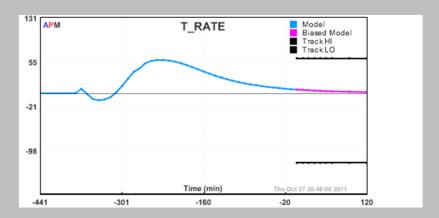




### **NLC Set Point Change**

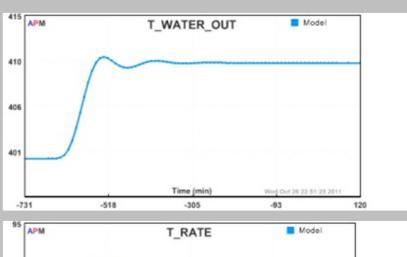


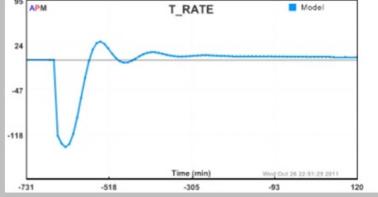




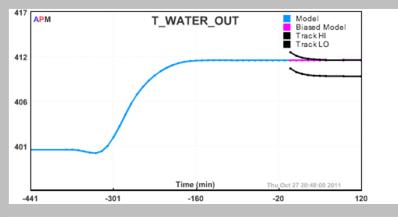
# Comparison of Set Point Changes

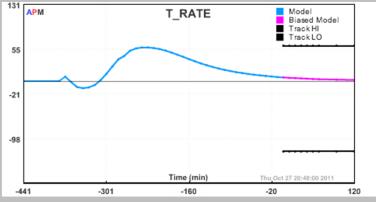
#### **PID Control**





#### **Nonlinear Control**





#### **Model-Based Controller**

- Challenges restrictions by driving to actual process constraints
  - Optimized load changes
    - i.e. Faster/slower, boiler life
- Explicitly Targeted Constraints

#### **Future Work**

- Forecasting:
  - Energy availability
  - Time of day pricing
  - Peak power demands
- Energy storage
  - Optimize design and operation
  - Meet peak demand with lower base-load